

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	48	--	--	823	272	149	35	1,112	145	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	321	0	23	57	-39	--	-19	39	49	293
Pentanes Plus	34	0	--	--	0	--	0	6	1	27
Liquefied Petroleum Gases	287	--	23	57	-39	--	-19	33	48	266
Ethane/Ethylene	116	--	0	0	-119	--	3	--	10	-15
Propane/Propylene	118	--	35	51	80	--	-21	--	33	272
Normal Butane/Butylene	36	--	-12	1	0	--	-1	21	5	2
Isobutane/Isobutylene	17	--	-1	4	0	--	0	13	0	7
Other Liquids	--	29	--	525	1,761	333	80	2,550	50	-33
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29	--	8	287	14	-1	335	4	0
Hydrogen	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	8	287	11	-1	332	4	0
Fuel Ethanol	--	24	--	0	281	23	1	323	4	0
Renewable Fuels Except Fuel Ethanol	--	5	--	8	6	-12	-2	9	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	28	-1	--	-2	17	45	-33
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	488	1,475	318	83	2,198	1	0
Reformulated	--	--	--	164	276	139	40	538	0	0
Conventional	--	0	--	324	1,200	180	42	1,660	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,728	406	1,470	-331	-61	--	103	5,231
Finished Motor Gasoline	--	--	3,122	64	259	-342	-13	--	2	3,114
Reformulated	--	--	1,253	--	--	-124	0	--	--	1,129
Conventional	--	--	1,869	64	259	-217	-13	--	2	1,986
Finished Aviation Gasoline	--	--	--	0	4	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	89	73	411	--	9	--	3	563
Kerosene	--	--	3	--	--	--	1	--	0	2
Distillate Fuel Oil ⁶	--	--	324	153	768	11	-81	--	39	1,299
15 ppm sulfur and under ⁷	--	--	269	105	684	11	-36	--	26	1,078
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	6	3	6	--	-14	--	10	19
Greater than 500 ppm sulfur	--	--	49	46	78	--	-32	--	3	202
Residual Fuel Oil ⁸	--	--	46	80	2	--	-3	--	32	99
Less than 0.31 percent sulfur	--	--	9	3	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	8	--	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	32	69	2	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	4	0	-1	--	0	--	--	4
Naphtha for Petro. Feed. Use	--	--	4	0	--	--	0	--	--	4
Other Oils for Petro. Feed. Use	--	--	--	0	-1	--	--	--	--	-1
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	8	17	--	0	--	6	32
Waxes	--	--	0	2	--	--	0	--	1	1
Petroleum Coke	--	--	32	4	--	--	--	--	17	19
Marketable	--	--	10	4	--	--	--	--	17	-3
Catalyst	--	--	22	--	--	--	--	--	--	22
Asphalt and Road Oil	--	--	50	20	9	--	27	--	3	49
Still Gas	--	--	43	--	--	--	--	--	--	43
Miscellaneous Products	--	--	2	--	--	--	0	--	1	2
Total	369	28	3,751	1,811	3,463	151	34	3,702	346	5,491

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.